

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File

☒

Checked by Chief

PWB

Entered On S R Sheet

☐

Copy N I D to Field Office

☐

Location Map Pinned

☒

Approval Letter

☒

Card Indexed

☒

Disapproval Letter

☐

I W R for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

2-3-66

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

☒

State of Fee Land

☐

LOGS FILED

Driller's Log

2-3-66

Electric Logs (No.)

NLR

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

CDW 9-4-90

TRAVIS OIL COMPANY

941 Westwood Boulevard
Los Angeles 24, California

P.O. Box 24186

GRanite 9-8446

Dec. 20, 1965.

Mr. Cleon B. Feight,
Utah Oil & Gas Cons. Comm.,
Salt Lake City, Utah.

Re: Proposed Kaibab & Coconino
test, sec. 18-35S-5E.,
Garfield Co., Utah.

Dear Mr. Feight:

In re captioned test well on Collet Anticline,
enclosed find the following:

Application Notice to drill, in triplicate.
Designation of Agent in duplicate.
Certified plat survey of location.

The proposed test will be located 3/4 of a mile
east of a 4300' cable tool dry hole which didnot penetrate
any high pressure zones. However, contractor's rig will
be equipped with blowout preventor, even though we do not
expect high pressure zones in drilling the proposed test. ✓

Because of the possibility that contractor's rig
will be available prior to Jan. 10, 1966, we would appre-
ciate your approval to drill at your earliest convenience.

Very truly yours,



GEORGE G. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

George G. Travis

3. ADDRESS OF OPERATOR

941 Westwood Blvd., Los Angeles, California 90024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 200' N of S line & 330' W of E line NW-SW-NE
Sec. 18, T 35 S., R 5 E., SLM

At proposed prod. zone

same 2310' W of E line & 1780' S of N line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles E of Escalante, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

2310'

16. NO. OF ACRES IN LEASE

1343.59

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2580'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5160' Gr.

22. APPROX. DATE WORK WILL START*

Jan. 10, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 1/2"	8-5/8" ✓	28#	200'	80 sz ✓
7 1/2"	5 1/2" ✓	14#	1400 - 2500'	25 to 400 sz. ✓

The expected tops of prospective zones are as follows:

Kaibab @ 1400' ✓

Toroweap @ 1900' ✓

Cedar Mesa @ 2300' ✓

Each of the above zones will be drill stem tested if sufficient oil saturation is indicated from cuttings. If the upper and one of the lower zones appear to be productive, the oil string will be cemented from bottom to 100' above the Kaibab. ✓

170' To Far West }
40' To Far North }

Unearthed location OK.
Cannot move site due to being situated
in the Escalante Creek bed with high
cliffs surrounding area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

George G. Travis

TITLE

Operator

DATE

12-20-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Lynn H. Gates, whose address is Becolante, Utah., (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Dec. 20, 1965

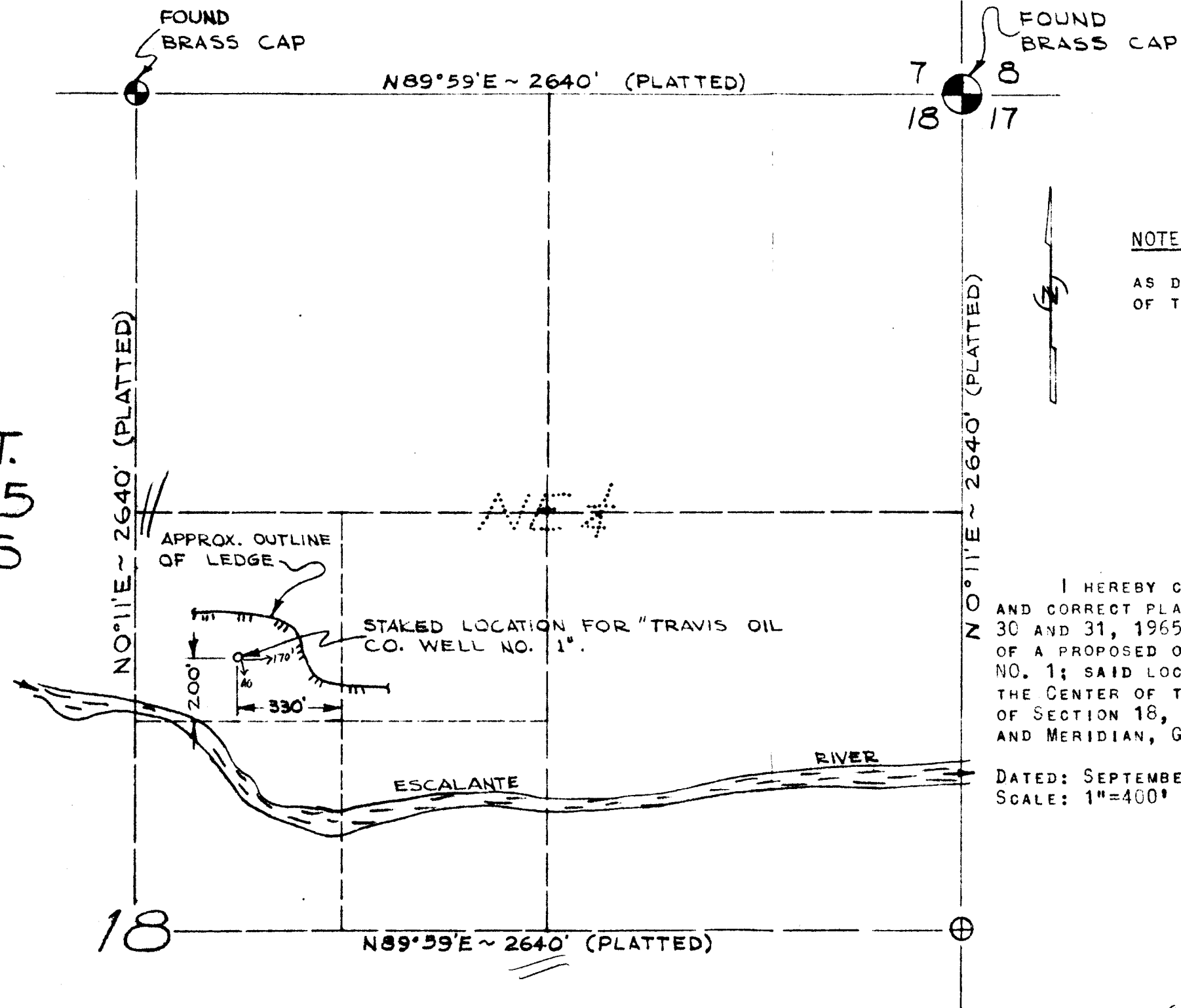
Company George G. Travis Address Box 24186, Los Angeles,
California. 90024.

By George G. Travis Title Operator
(Signature)

NOTE: Agent must be a resident of Utah.

R.5 E

T.
35
S



NOTE:

APPROXIMATE GROUND ELEV. AT THE WELL,
AS DETERMINED FROM PRELIMINARY "QUAD" SHEET
OF THE AREA, IS 5160.0 FEET ABOVE SEA LEVEL.

CERTIFICATE

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE
AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON AUGUST
30 AND 31, 1965, FOR TRAVIS OIL CO., TO DETERMINE THE LOCATION
OF A PROPOSED OIL WELL TO BE KNOWN AS TRAVIS OIL COMPANY WELL
NO. 1; SAID LOCATION BEING 330 FEET WEST AND 200 FEET NORTH OF
THE CENTER OF THE SOUTHWEST QUARTER OF THE NORTHEAST QUARTER
OF SECTION 18, TOWNSHIP 35 SOUTH, RANGE 5 EAST, SALT LAKE BASE
AND MERIDIAN, GARFIELD COUNTY, UTAH

DATED: SEPTEMBER 1, 1965
SCALE: 1"=400'

Richard Hansen
PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE NO. 1138
RICHFIELD, UTAH

1520
1750
40

1980
200
1780

1980
330
2310

1980
2140
2310
2140
170

December 21, 1965

George G. Travis
941 Westwood Boulevard
Los Angeles, California 90024

Re: Well No. Travis Federal #1,
1780' FNL & 2310' FNL of
Sec. 18, T. 35 S., R. 5 E.,
Garfield County, Utah.

Dear Mr. Travis,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, approval is conditional upon receiving a letter stating why you are requesting an exception to Rule C-3, General Rules and Regulations, Oil and Gas Conservation Commission. It will also be necessary for you to inform this Commission that you own all oil and gas leases within a 660' radius of this proposed well site if such is the status.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHIEL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

George G. Travis
941 Westwood Boulevard
Los Angeles, California 90024

Page 2

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Enclosures: General Rules and Regulations
and Rules of Practice and Procedure

AA

TRAVIS OIL COMPANY

941 Westwood Boulevard
Los Angeles 24, California

P.O. Box 24186

GRanite 9-8446

Dec. 24, 1965.

Mr. Paul W. Burchell,
Oil & Gas Cons. Comm.,
348 E. So. Temple,
Salt Lake City, Utah.

Re: Travis Fed. Well No. 1,
1780' FNL & 2310' FEL of
Sec. 18, 35 S., 5 E.,
Garfield County, Utah.

Dear Mr. Burchell:

In regard to your letter of Dec. 21, 1965, concerning captioned well, spacing exception to Rule C-3 is hereby requested for the reason that the proposed and surveyed location provides the only area of sufficient size above high water level in the Escalante River canyon that is accessible and favorably located in respect to geological structure.

The undersigned also desires to inform the Commission that the proposed location on my Federal lease No. U-034130 will be considerably over 660' from any other oil and gas lease.

Very truly yours,

George G. Travis

GEORGE G. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

Checked topog. and request is legitimate. - PNB

Telephone
243-3585

COLORADO CEMENTER

P. O. Box 321
Grand Junction, Colorado

COPY -- No. 1

Date 1-12-66	Customer Order No.	Section	Township	Range	County Emery	State Utah
Well Number & Farm Muddy Creek #1		Location Muddy Creek		Contractor Pease		Owner Tienco Oil Co.

Charge To:

Willard Pease Drlg. Co., Box 548, Grand Jct., Colo.

COLORADO CEMENTERS is hereby requested to furnish cementing equipment

To Same as above

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to sub-surface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

Date: 1-11-66

Time: 11:PM

Signed:

WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE	HOLE DATA
Plug to Abandon	7-7/8"

PLUG BACK OR SQUEEZE				CEMENT DATA	
DEPTH FROM:	TO APPROX:	CASING	SIZE HOLE	05 sacks Reg. Cement	
2510'	2410'		7-7/8	MAKE OF FLOATING EQUIP.:	
255'	127'	8-5/8	7-7/8		
15'	0'	8-5/8		CEMENT LEFT IN CASING 80 FT.	
DEPTH OF JOB	ON LOCATION	JOB BEGAN		JOB COMPLETED	CREW ON JOB
2510	1-11-66	1-12-66		1-12-66	Jim P.
	9:PM	1:AM		3:AM	Fuz

PRICE REF:	EXPLANATION:
P-6	0 - 4000 ft.
P-1	150 miles @ 75¢ ea.
	65 sacks Reg. Cement @ 2.05 ea.

JOB COMMENTS:	SUB-TOTAL
	TAX
	TOTAL

Signed:

OWNER, OPERATOR OR HIS AGENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instructio
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	5. LEASE DESIGNATION AND SERIAL NO. U-030130
2. NAME OF OPERATOR Travis Oil Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 911 Westwood Blvd. Los Angeles 24, California	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 200' N and 330' W of center SW NE 18-358-5E.	8. FARM OR LEASE NAME Red-Travis
	9. WELL NO. No. 1.
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-358-5E, SLM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5160' GR.
	12. COUNTY OR PARISH Garfield
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Feb. 2, 1966, drilled from 1920' to 1950' with mud in hard sand.

No oil or gas shows had been indicated from shale contaminated samples from the Kaibab and Toroweap objectives. Sloughage from upper shale sections slowed progress and it was decided not to deepen to the Cedar Mesa. Subsequently, the G.S. was notified of intention to plug and abandon. As required, Colorado Cementers on Feb. 3, 1966, set the following plugs:

Depth from	To approx.	Amt. cement.
1880'	1805'	25 sx.
763'	688'	25 sx.
240'	165'	30 sx.

The well marker at top of hole, was set with 9 sx by contractor. A final report will be mailed after road contractor has levelled pits and location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE 2-11-66.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E-
re-

Form approved
Budget Bureau No. 42-E

5. LEASE DESIGNATION AND SERIAL NO.

E-034230

6. IF INSTANT, EDDOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Travis

9. WELL NO.

1

10. FIELD AND POOL, OR WELL AT

Wildcat

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

18-35S-5E, 8LM

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. SURVEY

2. NAME OF OPERATOR

OTHER Wildcat

3. ADDRESS OF OPERATOR

Travis Oil Co.

Box 24186, Los Angeles, Cal. 90024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

**1780' S of N line and 2310' W of E line of
Sec. 18, T 35S, R 5E.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5160' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☒

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Road contractor, Don Kelley of Escalante, has advised that pits and location have been levelled and cleaned up.

Sample cuttings from captioned well have been sent to American Stratigraphic Co., who advise that a study will be made of same. Upon receipt of stratigraphic study, a copy will be sent to you.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Partner**

(This space for Federal or State office use)

APPROVED BY

[Signature]

AGT

REASONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Approved by Rod
February
PLUGGING PROGRAM

Travis Oil Company *Feb #1*
(Didn't know well name) #1
SW NE Sec. 18, T. 35 S., R. 5 E.,
Garfield County

TD: 1950' in White Cliffs ✓
Casing=8 5/8" at 212' with 184 sacks circulated the surface. ✓
The formation# tops are Chinle 174' ✓
Shinerump 763' ✓
Kaibab 1350' ✓
White Cliffs 1880' ✓

No shows of oil or gas. No logs run. There was some water encountered in the Wingate, but it is behind surface pipe and water was encountered in the Kaibab. ✓

And following this plugging program, ~~the~~ 30 sacks plugged ^{to 5' 1/2"} and has out of base of surface ~~pipe~~ *pipe* (212)

30 sacks across top of Shinerump. ✓
25 sacks across top of White Cliffs. ✓

7 7/8" hole below surface pipe.

Drilled with air to 1920' where they mudded up.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal Travis No. 1.

Operator Travis Oil Co. Address Los Angeles 24 Phone GR-98446

Contractor Willard Pease Drilling Address Grand Junction Phone 242-6912

Location SW 1/4 NE 1/4 Sec. 18 T. 35S N R. 5E E
S W Garfield County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>10'</u>	<u>173'</u>		<u>Fresh</u> ✓
2. <u>770'</u>	<u>830'</u>		<u>Fresh</u> ✓
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

<u>Wingate</u>	<u>6'</u>
<u>Chinle</u>	<u>174'</u>
<u>Shinarump</u>	<u>763'</u>
<u>Kaibab</u>	<u>1350'</u>

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**STATE OF UTAH
DEPARTMENTAL MEMORANDUM**

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 14, 1966

Travis Oil Company
941 Westwood Boulevard
Los Angeles, California

Re: Well No. Federal Travis #1,
Sec. 18, T. 35 S., R. 5 E.,
Garfield County, Utah

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well, however, the "Well Completion or Recompletion Report and Log" is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Form OGOC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

TRAVIS OIL COMPANY

941 Westwood Boulevard
Los Angeles 24, California

P.O. Box 24186

GRanite 9-8446

Aug. 10, 1966.

State of Utah,
Oil & Gas Cons. Comm.,
Salt Lake City, Utah.

Re: Fed-Travis No. 1,
18-35S-5E,
Garfield Co., Utah.

Gentlemen:

In re captioned well, enclosed find your
form OGCC-3 in duplicate, drillers log and copies of
approved U.S.G.S. notices of plugging and final report.

Very truly yours,



GEORGE Q. TRAVIS
P. O. Box 24186
Los Angeles 24, Calif.

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Travis Oil Co.,

3. ADDRESS OF OPERATOR

Box 24186, Los Angeles, Calif. 90024.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' S of N line & 2310' W of E line, sec. 18

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

1-25-66

2-2-66

5160 GR

5171'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1950'

1950'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes, 1° off

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	212'	12 1/2"	184 sz.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Drillers log, U.S.G.S plugging and final report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Partner

DATE

8-10-66.

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Wingate	5'	174'	Red sandstone	Wingate	5'		
Shinarump	763'	840'	White sandstone	Chinle	174'		
				Shinarump	763'		
				Maenbopi	950'		
				Kaibab	1350'		

38. GEOLOGIC MARKERS

AUG 11 1966

Travis Oil Company
SW NE 18, T.35 S., R.5 E.

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Federal-Travis #1
Garfield County, Utah

Drillers Log:

0-	5'	River sand and gravel
5-	174'	Red sandstone
174-	300'	Varicolored shale and some red sandstone. Making water
300-	470'	Red mudstone
470-	500'	Varicolored shale
500-	550'	Grey, green and tan shale
550-	600'	Red shale
600-	620'	Red and tan shale with some siltstone and bentonite
620-	670'	Red and lavender shale with some bentonite
670-	680'	Grey shale
680-	700'	White sandstone
700-	740'	Varicolored shale with some white sand stringers
740-	760'	Grey shale with pyrite
760-	840'	White sandstone. making water
840-	850'	Varicolored shale
850-	890'	Dark brown shale
890-	900'	White sandstone
900-	920'	Red and brown shale
920-	950'	White sandstone
950-	1010'	Red and brown shale
1010-	1020'	White sandstone
1020-	1290'	Brown and red shale
1290-	1300'	Brown fine sandstone
1300-	1340'	Grey and red shale
1340-	1380'	Varicolored shale with some brown sand and some brown dolomite
1380-	1510'	Brown and grey dolomite
1510-	1540'	Hard tan and white lime
1540-	1610'	Chert and some pyrite
1610-	1690'	White sandstone and some chert
1690-	1950'	Hard white and tan sandstone with some lime stringers.
	1950'	T.D.